

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Jun 2015 - Nov 2015 (1)	Jun 2015 - Nov 2015 (2)	Jun-15 (3)	Jul-15 (3)	Aug-15 (3)	Sep-15 (3)	Oct-15 (3)	Nov-15 (3)
1 (4)	N/A	N/A									
2	151 - 200	9%	Customer Charge	(\$0.92)							
			First 250 kWh	(\$0.00524)	(\$0.00623)	(\$0.00594)	(\$0.00660)	(\$0.00591)	(\$0.00555)	(\$0.00574)	(\$0.00759)
			Next 500 kWh	(\$0.00569)	(\$0.00623)	(\$0.00594)	(\$0.00660)	(\$0.00591)	(\$0.00555)	(\$0.00574)	(\$0.00759)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh	(\$0.01340)	(\$0.01592)	(\$0.01519)	(\$0.01687)	(\$0.01509)	(\$0.01419)	(\$0.01468)	(\$0.01941)
			Next 500 kWh	(\$0.01455)	(\$0.01592)	(\$0.01519)	(\$0.01687)	(\$0.01509)	(\$0.01419)	(\$0.01468)	(\$0.01941)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh	(\$0.02155)	(\$0.02561)	(\$0.02443)	(\$0.02713)	(\$0.02428)	(\$0.02283)	(\$0.02361)	(\$0.03122)
			Next 500 kWh	(\$0.02340)	(\$0.02561)	(\$0.02443)	(\$0.02713)	(\$0.02428)	(\$0.02283)	(\$0.02361)	(\$0.03122)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh	(\$0.03087)	(\$0.03668)	(\$0.03500)	(\$0.03886)	(\$0.03478)	(\$0.03271)	(\$0.03382)	(\$0.04472)
			Next 500 kWh	(\$0.03352)	(\$0.03668)	(\$0.03500)	(\$0.03886)	(\$0.03478)	(\$0.03271)	(\$0.03382)	(\$0.04472)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh	(\$0.04485)	(\$0.05329)	(\$0.05084)	(\$0.05646)	(\$0.05054)	(\$0.04752)	(\$0.04914)	(\$0.06496)
			Next 500 kWh	(\$0.04870)	(\$0.05329)	(\$0.05084)	(\$0.05646)	(\$0.05054)	(\$0.04752)	(\$0.04914)	(\$0.06496)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

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DEFAULT SERVICE  
SCHEDULE DS

AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for each class shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge will be comprised of GIS support payments, internal company administrative costs, supply-related working capital, external company legal and administrative costs, a provision for uncollectible accounts attributed to Default Service, and effective July 1, 2014, \$10,000 per year associated with the NHPUC regulatory assessment, plus wholesale supplier charges. For the Non-G1 class, the Power Supply Charge shall be based on a forecast of all Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The wholesale supplier charge component of the Non-G1 class Power Supply Charge will be determined separately for Domestic (D) customers and for Regular General and Outdoor Lighting (G2, OL) customers. For the G1 class, the Power Supply Charge shall be based on wholesale supplier charges which will be determined at the end of each month, plus a forecast of all remaining Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The RPS Charge for each class shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The DSC for the Non-G1 class will be calculated on a six month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The G1 class DSC will also be established on a six month basis, with the wholesale supplier charge component of the Power

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DEFAULT SERVICE  
SCHEDULE DS (continued)

Supply Charge determined at the end of each month. The G1 class DSC shall be offered as a variable charge only, as provided below.

Separate reconciliation of costs and revenues for the Power Supply Charge and the RPS Charge, for both the Non-G1 and G1 classes, shall be performed on an annual basis effective June 1. For the Power Supply Charge, external company administrative costs will be directly assigned to the Non-G1 or G1 class, as applicable. Costs that are common to both classes will be allocated to those classes based on kWh sales. Costs of uncollectible accounts will be directly assigned to the Non-G1 or G1 class. Default Service costs included in the RPS Charge shall include costs of compliance with the Renewable Portfolio Standard and associated working capital.

Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one rate is reported, the average of the reported rates shall be used. The Company may file to change the DSC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the DSC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize.

NON-G1 DEFAULT SERVICE CHARGES

Non-G1 Default Service pricing is available in two forms: fixed and variable. Fixed pricing will remain the same for six months at a time and will be based on the weighted average monthly wholesale price over the six-month period that the Company pays to its Default Service provider(s). Variable pricing will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider(s).

Fixed pricing is available to all Non-G1 Customers except Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced. New Non-G1 Customers and Non-G1 Customers receiving Default Service will automatically be placed on fixed pricing.

Variable pricing is available to new Non-G1 Customers, Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced, and existing Non-G1 Customers who notify the Company of their intent to switch options at least two business days prior to the start of the six month rate period.

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DEFAULT SERVICE  
SCHEDULE DS (continued)

Non-G1 Customers returning to Default Service from a Competitive Supplier or self-supply will automatically be placed on variable pricing. Non-G1 Customers electing variable pricing or who were placed on variable pricing after returning from a Competitive Supplier or self-supply will not have the opportunity to switch back to fixed pricing until the subsequent six month rate period. Non-G1 Customers wishing to switch back to fixed pricing may do so by notifying the Company at least two business days prior to the start of the subsequent six month period.

G1 DEFAULT SERVICE CHARGES

G1 Default Service pricing is available to all G1 customers as a variable charge only. The G1 Default Service Charge will change monthly, reflecting variations in the wholesale supply charges. The wholesale supply charges included in the Power Supply Charge will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through a competitive bidding process.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

There is no specified term for service hereunder. Switching between optional energy supply services shall be in accordance with provisions contained in the schedules for such services.

SWITCHING TO A COMPETITIVE SUPPLIER OR SELF-SUPPLY

A. On Next Scheduled Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next scheduled meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next scheduled meter read date. There shall be no charge for switching from Default Service to a Competitive Supplier or self-supply if such a notice is given.

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**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
<b><u>Residential Class</u></b>							
1 Reconciliation	(\$18,864)	(\$22,600)	(\$23,102)	(\$17,510)	(\$16,730)	(\$17,886)	(\$116,693)
2 Total Costs	\$2,407,818	\$3,212,457	\$2,930,915	\$2,085,067	\$2,062,232	\$2,933,915	\$15,632,402
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,388,954	\$3,189,856	\$2,907,812	\$2,067,556	\$2,045,502	\$2,916,029	\$15,515,709
4 kWh Purchases	<u>39,812,701</u>	<u>47,698,841</u>	<u>48,758,244</u>	<u>36,955,383</u>	<u>35,309,306</u>	<u>37,749,093</u>	<u>246,283,568</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06000	\$0.06687	\$0.05964	\$0.05595	\$0.05793	\$0.07725	\$0.06300
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06385	\$0.07115	\$0.06345	\$0.05953	\$0.06164	\$0.08219	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.06703
<b><u>G2 and OL Class</u></b>							
9 Reconciliation	(\$9,261)	(\$11,431)	(\$11,298)	(\$9,897)	(\$8,395)	(\$8,371)	(\$58,653)
10 Total Costs	\$1,164,171	\$1,654,291	\$1,455,151	\$1,217,293	\$1,045,863	\$1,403,207	\$7,939,975
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,154,910	\$1,642,860	\$1,443,853	\$1,207,396	\$1,037,468	\$1,394,836	\$7,881,322
12 kWh Purchases	<u>19,543,351</u>	<u>24,122,501</u>	<u>23,842,757</u>	<u>20,886,551</u>	<u>17,716,054</u>	<u>17,665,628</u>	<u>123,776,842</u>
13 Total, Before Losses (L.11 / L.12)	\$0.05909	\$0.06810	\$0.06056	\$0.05781	\$0.05856	\$0.07896	\$0.06367
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.06288	\$0.07246	\$0.06443	\$0.06151	\$0.06231	\$0.08401	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.06775

<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
17 Reconciliation	(\$80,565)	(\$97,484)	(\$98,543)	(\$78,510)	(\$71,972)	(\$75,215)	(\$502,289)
18 Total Costs	<u>\$202,007</u>	<u>\$244,432</u>	<u>\$247,084</u>	<u>\$196,859</u>	<u>\$180,463</u>	<u>\$188,592</u>	<u>\$1,259,437</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$121,442	\$146,948	\$148,542	\$118,349	\$108,490	\$113,377	\$757,148
20 kWh Purchases	<u>59,356,052</u>	<u>71,821,342</u>	<u>72,601,001</u>	<u>57,841,934</u>	<u>53,025,360</u>	<u>55,414,721</u>	<u>370,060,410</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205	\$0.00205
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	\$0.00218	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00218

<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	<b>\$0.06603</b>	<b>\$0.07333</b>	<b>\$0.06563</b>	<b>\$0.06171</b>	<b>\$0.06382</b>	<b>\$0.08437</b>	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							<b>\$0.06921</b>
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	<b>\$0.06506</b>	<b>\$0.07464</b>	<b>\$0.06661</b>	<b>\$0.06369</b>	<b>\$0.06449</b>	<b>\$0.08619</b>	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							<b>\$0.06993</b>

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### CALCULATION OF THE DEFAULT SERVICE CHARGE

**G1 Class Default Service:**

	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							(\$238,690)
2 Total Costs excl. wholesale supplier charge							<u>\$20,265</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							(\$218,425)
4 kWh Purchases							<u>46,592,069</u>
5 Total, Before Losses (L.3 / L.4)							(\$0.00469)
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)	(\$0.00490)
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	(\$7,634)	(\$7,614)	(\$8,347)	(\$7,895)	(\$6,178)	(\$7,007)	(\$44,675)
11 Total Costs	<u>\$27,567</u>	<u>\$27,494</u>	<u>\$30,142</u>	<u>\$28,509</u>	<u>\$22,310</u>	<u>\$25,301</u>	<u>\$161,324</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$19,933	\$19,880	\$21,795	\$20,614	\$16,132	\$18,294	\$116,648
13 kWh Purchases	<u>7,961,674</u>	<u>7,940,598</u>	<u>8,705,486</u>	<u>8,233,654</u>	<u>6,443,461</u>	<u>7,307,196</u>	46,592,069
14 Total, Before Losses (L.12 / L.13)	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	\$0.00250	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	\$0.00262	
<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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DEFAULT SERVICE  
SCHEDULE DS (continued)

Supply Charge determined at the end of each month. The G1 class DSC shall be offered as a variable charge only, as provided below.

Separate reconciliation of costs and revenues for the Power Supply Charge and the RPS Charge, for both the Non-G1 and G1 classes, shall be performed on an annual basis effective June 1. For the Power Supply Charge, external company administrative costs will be directly assigned to the Non-G1 or G1 class, as applicable. Costs that are common to both classes will be allocated to those classes based on kWh sales. Costs of uncollectible accounts will be directly assigned to the Non-G1 or G1 class. Default Service costs included in the RPS Charge shall include costs of compliance with the Renewable Portfolio Standard and associated working capital.

Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one rate is reported, the average of the reported rates shall be used. The Company may file to change the DSC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the DSC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize.

NON-G1 DEFAULT SERVICE CHARGES

Non-G1 Default Service pricing is available in two forms: fixed and variable. Fixed pricing will remain the same for six months at a time and will be based on the weighted average monthly wholesale price over the six-month period that the Company pays to its Default Service provider(s). Variable pricing will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider(s).

Fixed pricing is available to all Non-G1 Customers except Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced. New Non-G1 Customers and Non-G1 Customers receiving Default Service will automatically be placed on fixed pricing.

Variable pricing is available to new Non-G1 Customers, Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced, and existing Non-G1 Customers who notify the Company of their intent to switch options at least two business days prior to the start of the six month rate period.

~~Monthly Default Service charges will be recalculated for Customers who are on fixed pricing and decide to switch to a Competitive Supplier or self-supply before the six-month rate period is over. The monthly Default Service charges for the applicable portion of the fixed six-month rate~~

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DEFAULT SERVICE  
SCHEDULE DS (continued)

~~period will be recalculated using the variable prices during each month of that period. This ensures that all consumers pay the actual cost of electricity they have used. This adjustment may be a credit or a debit, and will be reflected on the first bill after the switch is effective.~~

Non-G1 Customers returning to Default Service from a Competitive Supplier or self-supply will automatically be placed on variable pricing. Non-G1 Customers electing variable pricing or who were placed on variable pricing after returning from a Competitive Supplier or self-supply will not have the opportunity to switch back to fixed pricing until the subsequent six month rate period. Non-G1 Customers wishing to switch back to fixed pricing may do so by notifying the Company at least two business days prior to the start of the subsequent six month period.

G1 DEFAULT SERVICE CHARGES

G1 Default Service pricing is available to all G1 customers as a variable charge only. The G1 Default Service Charge will change monthly, reflecting variations in the wholesale supply charges. The wholesale supply charges included in the Power Supply Charge will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through a competitive bidding process.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

There is no specified term for service hereunder. Switching between optional energy supply services shall be in accordance with provisions contained in the schedules for such services.

SWITCHING TO A COMPETITIVE SUPPLIER OR SELF-SUPPLY

A. On Next Scheduled Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next scheduled meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next scheduled meter read date.

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